

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2018-19/Mgr(SO)/EAC/262

Dated: 08.06.2018

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of May-18(Amended).**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2018(Amended). The Amendment of Energy account is required due to an inadvertent error in scheduled energy of Salal,SECI & OA Consumers data. The same has been corrected & revised the account accordingly.

- |            |  |
|------------|--|
| Annexure-1 | Plant availability factor monthly of Generating stations(PAFM).                    |
| Annexure-2 | Monthly weighted average entitlement of Distribution licensees                     |
| Annexure-3 | Energy scheduled & Incentive Energy to beneficiaries from generating stations      |
| Annexure-4 | Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)    |
| Annexure-5 | Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.           |
| Annexure-6 | Details of Energy scheduled to STOA customers & Transaction from Energy Exchanges. |

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2017 to 31.03.2020 of DERC vide order dated 31.08.2017 issued for IPGCL / PPCL .

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



\_\_\_\_\_  
Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)



State Load Despatch Centre  
Provisional Energy Accounts for the month of May'18

A Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'18	0.00	0.00
	May'18	0.00	0.00
GT	Apr'18	66.46	66.46
	May'18	66.41	66.44
PPCL	Apr'18	65.98	65.98
	May'18	92.96	79.69
Bawana	Apr'18	<b>56.38</b>	<b>56.38</b>
	May'18	58.03	57.22
BTPS#	Apr'18	60.92	60.92
	May'18	59.41	60.15

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 17-18 to FY 19-20 dated 31.08.2017.

# Availibility of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016, 15.03.17 & 01.03.2018 subject to finalisation at the end of financial Year.

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{\%}$$

- AUX = Normative Auxiliary Energy Consumption in %
- Dci = Average Declared Capacity (in Ex-bus MW),
- IC = Installed Capacity (in MW) of the Generating station
- N = Number of days during the period i.e. month or the year as the case may be.
- PAFM = Plant Availability factor Achieved during the month in %
- PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \dots$$

$$\text{CC3} = \dots$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF})) \text{ subject to ceiling of } (\text{AFC}) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
- IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
- Associated WHRUnit#1 126.8MW
- Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
- COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
- COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
- COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

- \*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'18**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'18	33.420	18.990	22.770	17.730	7.090	0	0
	May'18	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'18	43.920	25.400	30.680				
	May'18	43.920	25.400	30.680				
GT	Apr'18	61.030	8.589	30.251	0.000	0.000	0.130	
	May'18	61.030	8.589	30.251	0.000	0.000	0.130	
PPCL	Apr'18	28.290	16.070	19.280	30.300	6.060		
	May'18	28.290	16.070	19.280	30.300	6.060		

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**Weighted Avg. entitlement of beneficiaries from Bawana CCGT & MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'18	31.130	18.000	21.750	7.300	1.820	10	10
	May'18	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'18	41.810	23.900	29.200	5.090			
	May'18	41.810	23.900	29.200	5.090			

**DELHI TRANSCO LIMITED**  
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**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'18	31.130	18.000	21.750	7.300	1.820	10	10
PPCL	Upto May'18	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto May'18	61.030	8.589	30.251	0.000	0.000	0.130
RPH	Upto May'18	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto May'18	33.4200	18.9900	22.7700	17.7300	7.0900	



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAAR-I	5.710	2.508	1.450	1.752	
UNCHAHAAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGOAN-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>7.8556</b>	<b>1.7257</b>	
UNCHAHAAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**\*Allocation from GT, Dadri(th)-I&II, Sasan, Aravli Jhajjar, Rihand-I, NAPP & all NHPC Stns has been changed as per DERC Order dated 27.03.18 w.e.f 01.04.2018**

**\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018**

**DELHI TRANSCO LIMITED**  
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**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	4.831	2.794	3.375	
CHAMERAHEP	7.900	3.470	2.007	2.423	
CHAMERA-II HEP	13.330	5.854	3.386	4.090	
CHAMERA-III HEP	12.734	5.593	3.234	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	66.580	7.348	1.191	14.881
DADRI-II TPS	74.516	55.589	17.906	1.021	
DHAULIGANGA	13.210	5.802	3.355	4.053	
DULAHSTI HEP	12.830	5.635	3.259	3.936	
JHAJJAR	46.200	0.6653	4.6154	40.9193	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	7.403	0.000	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	6.932	0.000	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	7.817	5.374	0.000	
SEWA-II HEP	13.330	5.855	3.385	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.669	2.951	0.000	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	5.626	3.254	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	4.849	2.804	3.387	
PARBATI-III	12.730	5.591	3.233	3.906	
URI HEP-II	13.452	5.908	3.417	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>6.9786</b>	<b>2.6028</b>	
UNCHAHAR-IV	5.518	0.0000	0.0000	5.5180	
SINGRAULI HYDRO	19.130	0.0000	0.0000	19.130	



**State Load Despatch Centre  
Provisional Energy Accounts for the month of May'18**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	66.713199
	BYPL	41.158552
	TPDDL	49.059375
	NDMC	36.028270
	MES	10.109603
	Total	203.069000
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT,RLNG)	BRPL	31.853320
	BYPL	4.819457
	TPDDL	17.290072
	NDMC	0.000000
	IP	0.260400
	Total	54.223250
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	49.878988
	BYPL	29.270198
	TPDDL	36.798912
	NDMC	52.769529
	MES	10.087622
	Total	178.805250

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff Regulation dated 31.08.2017 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2017-18 to 2019-20 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component	PPCL	GT	Bawana	BTPS	
Normative Annual Plant Availability Factor in %	85	85	85	85	
SHR in Kcal/Kwh	Closed Cycle	2000	2450	1845	2750
	Open Cycle	2900	3125	2756	
Aux. Cons in %	Closed Cycle	2	2	2.5	8.5
	Open Cycle	0.5	0.5	1	

**Note:** 0.5 % Auxiliary Consumption at normative PLF of plant capacity as a other part of expenses under fixed cost approved by commission for PPCL & GT.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'18**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
Bawana(APM, PMT)	BRPL	44.619776
	BYPL	25.848341
	TPDDL	31.174928
	NDMC	10.461695
	MES	2.608364
	PUNJAB	14.772198
	HARYANA	14.709698
Total	144.195000	
Bawana (RLNG)	BRPL	46.796285
	BYPL	17.015684
	TPDDL	65.446813
	NDMC	2.337994
	MES	0.447785
	PUNJAB	3.620220
	HARYANA	3.620220
Total	139.285000	
Bawana (S-RLNG)	BRPL	25.490929
	BYPL	0.737642
	TPDDL	5.595261
	NDMC	0.049009
	MES	0.067995
	PUNJAB	0.192582
	HARYANA	0.192582
Total	32.326000	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'18**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA RF		0.0000000	0.0000000	0.0000000	
AURIYA GF	0.4125611	0.0246009	0.2084199	0.1795403	
AURIYA LF	0.0203625	0.0089432	0.0051721	0.0062472	
AURIYA RF	0.0093061	0.0040872	0.0023637	0.0028551	
BAIRASIUL	5.4344317	2.3868024	1.3803457	1.6672836	
CHAMERAHEP	15.1979082	6.6749213	3.8602687	4.6627182	
CHAMERA-II HEP	22.8834968	10.0504318	5.8124082	7.0206568	
CHAMERA-III HEP	14.7823129	6.4923918	3.7547075	4.5352136	
DADRI GF	3.2365131	0.3244076	0.7059128	2.2061927	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF	0.0089636	0.0039368	0.0022740	0.0027528	
DADRI TPS	354.4902833	252.6856112	34.3924866	12.6838101	54.7283755
DADRI-II TPS	385.2835583	288.3471935	90.9183570	6.0180078	
DHAULIGANGA	11.0657832	4.8600920	2.8107089	3.3949823	
DULAHSTI HEP	36.7145645	16.1250367	9.3254994	11.2640284	
JHAJJAR	228.6150496	3.0268615	21.6543649	203.9338231	
KOLDEM HEP		0.0000000	0.0000000	0.0000000	
KOTESHWAR	6.4020980	4.4379343	0.0000000	1.9641637	
NAPP	19.6572382	13.6263975	0.0000000	6.0308407	
NAPTHA JHAKRI	47.2636148	20.7581796	12.0049582	14.5004770	
RAPP C	38.2586795	16.8032120	9.7177046	11.7377629	
RIHAND STPS	57.5917016	39.1236848	0.0000000	18.4680168	
RIHAND-II STPS	54.7785448	24.0128535	13.4589732	17.3067180	
RIHAND-III STPS	85.0035748	50.1989955	34.8045793	0.0000000	
SEWA-II HEP	3.7697178	1.6556601	0.9575083	1.1565494	
SINGRAULI	82.0350069	16.1662957	39.9997780	25.8689332	
SALAL HEP	36.3731570	<b>27.1343751</b>	9.2387819	0.0000000	
TEHRI HEP	8.0072821	5.5506480	0.0000000	2.4566341	
TANAKPUR	1.6346959	0.7179584	0.4152128	0.5015247	
UNCHAHAR-I	14.4025516	6.3838394	3.4902817	4.5284305	
UNCHAHAR-II	28.4940347	12.7256197	6.8410317	8.9273833	
UNCHAHAR-III	9.6697837	4.3185878	2.3215841	3.0296119	
URI HEP	39.0043800	17.1307237	9.9071125	11.9665438	
URI -II HEP	22.4381150	9.8548201	5.6992812	6.8840137	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	5.0377162	2.2125650	1.2795799	1.5455713	
FARAKA	9.9709950	4.1865053	2.6185101	3.1659796	
KAHALGAON-I	29.3930530	12.2527290	7.8227209	9.3176032	
KAHALGAON-II	74.8254940	32.2092857	19.3132229	23.3029854	
SASAN	295.4642160	43.6003999	206.4299736	45.4338425	
UNCHAHAR-IV	0.0000000				
SINGRAULI HYDRO	0.3804996	0.0000000	0.0000000	0.3804996	

**Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.**

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'18**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	Northern Railway (Delhi)
DVC(LT-3) at Ex-NR periphery	191.791820	83.673660	48.834207	59.283953		
DVC(LT-3) at Ex-NR State periphery	190.665522	83.182286	48.547428	58.935808		
DVC(MEJIA)(LT-4) at Ex-NR Periphery	0	0	0	0		
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	0	0	0	0		
DVC(MEJIA7)(LT-8) at NR periphery	58.441978		58.4419780			
DVC(MEJIA7)(LT-8) at NR State periphery	58.097878		58.0978780			
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	41.32243			41.3224300		
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	40.837372			40.8373720		
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	182.627365			182.6273650		
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	181.54293			181.5429300		
TOWMCL	4.3920000			4.3920000		
JITPL MT20 at Ex-NR periphery	4.5743380					4.5743380
JITPL MT20 at Ex-NR State periphery	4.5466280					4.5466280
<b>SECI</b>	<b>14.2161780</b>	<b>4.7245520</b>	<b>4.9489580</b>	<b>4.5426680</b>		

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS					
RIHAND-II STPS					
RIHAND-III STPS	11.5209277	6.7627366	4.7581911	0.0000000	
UNCHAHAAR-I	0.0432557	0.0194333	0.0107449	0.0130775	
UNCHAHAAR-II	0.2497887	0.1129423	0.0620332	0.0748132	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
<b>GT</b>	5	01.05.2018	8:15	105.2018	12:00
	6	01.05.2018	8:15	01.05.2018	12:00
		02.05.2018	18:30	02.05.2018	21:30
<b>PPCL</b>	1	03.05.2018	7:19	03.05.2018	10:48
		04.05.2018	15:07	04.05.2018	16:10
		11.05.2018	14:16	11.05.2018	15:10
		13.05.2018	20:14	13.05.2018	21:00
		16.05.2018	4:49	16.05.2018	5:27
		26.05.2018	13:22	26.05.2018	13:56
		26.05.2018	17:59	26.05.2018	19:57
	2	03.05.2018	9:07	03.05.2018	10:58
		03.05.2018	16:51	03.05.2018	17:50
		26.05.2018	14:38	26.05.2018	15:39
		26.05.2018	17:59	26.05.2018	19:41
<b>Bawana</b>	1	20.05.2018	7:35	20.05.2018	15:42
	2	15.05.2018	14:38	15.05.2018	16:10
		20.05.2018	7:35	20.05.2018	16:15
	4	17.05.2018	11:33	18.05.2018	0:00
		21.05.2018	23:48	22.05.2018	15:33
		24.05.2018	13:40	24.05.2018	21:46
		25.05.2018	23:27	31.05.2018	0:00

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
May'18	12.244850

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Scheduled by East Delhi Muncipal Waste Plant**

Month	Total	BRPL (25.63%)	BYPL (49.00%)	TPDDL (20.92%)	NDMC (3.77%)	MES (0.68%)
May'18	2.753609	0.705750	1.349268	0.576055	0.103811	0.018725

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
May'18	10.5417252	4.407495	2.519472	3.078184	0.536574

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quantum in MW as per Format-5B	Duration of Approved Quantum as per Format-5B
1	Duggar Fiber Pvt. Ltd./TPDDL	Yogendra Power Ltd. Hydro Proj			1.30	From 01.01.18 to 15.01.18 & 11.02.18 to 01.03.18 & 04.03.18 to 31.03.18 & 01.06.18 to 31.12.2018
					1.00	From 16.01.2018 to 01.02.2018 & 08.02.2018 to 10.02.2018
					0.10	From 02.02.18 to 07.02.18& 02.03.18 to 03.03.18 & 01.04.18 to 31.05.18
2	Fortis Hospotel Limited/TPDDL	Sikkim			0.40	From 04.04.2018 to 31.03.2019.
3	Max Super Sp. Hosp. West Block/BRPL					
4	DLF Mall Saket New Delhi/BRPL	Mizoram	0.410585	From 03.05.2018 to 13.05.2018 under OA ISOA/0339/02 to 12	3.00	From 25.04.2018 to 06.05.18 &
					2.52	From 07.05.2018 to 13.05.2018
					0.10	Fr.om 14.05.2018 to 31.05.2018
5	DLF Promenade Ltd./BRPL	Mizoram	0.016680	From 03.05.2018 to 03.05.2018 under OA ISOA/0338/02	2.20	From 25.04.2018 to 06.05.18 &
					0.10	From 07.05.2018 to 31.05.2018



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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
6	Lodhi Property/BRPL	HPSEB	0.736560	From 01.05.18 to 31.05.18 under OA ISOA/0309/02	1.20	From 18.04.2018 to 22.04.2018 & 01.06.2018 to
					0.97	From 23.04.2018 to 30.04.2018.
					0.96	From 01.05.2018 to 31.05.2018.
7	Max Healthcare Institute Limited/TPDDL	NAGALAND	0.000000	From 15.05.18 to 31.05.18 under OA ISOA/0352/01	0.85	From 09.05.2018 to 24.05.2018 & 16.06.2018 to 31.03.2019.
					0.10	From 25.05.2018 to 15.06.2018.
8	Avdhut Swami Metal Works/BYPL					
9	DMRC_Ltd_Through_Concessionaire_M_S_Pacific_Development_Corp_Ltd/BRPL	MIZORAM	<b>0.614518</b>	From 01.05.18 to 16.05.18 under OA ISOA/0321/01&2* & 03 to 13	3.00	From 12.04.2018 to 16.05.2018.
10	Vodafone Mobile Service/BRPL	NAGALAND	0.000000		0.60	From 21.05.2018 to 31.10.2018.
11	Max Balaji/BYPL	Sandhya Hydro Power Proj. (H.P)	0.736560	From 01.05.18 to 31.05.18 under OA ISOA/0301/06	0.96	From 01.04.2018 to 31.03.2019.
12	Batra Hospital/BRPL	Sikkim	0.480828	From 01.05.18 to 31.05.18 under OA ISOA/0311/01	1.20	From 16.04.2018 to 30.04.2018 & 01.07.2018 to 31.10.2018
					0.96	From 01.05.2018 to 30.06.2018
13	Oberio Maiden/TPDDL					
14	Jackson Developer/TPDDL	Sikkim	0.415215	From 01.05.2018 to 31.05.2018 under OA ISOA/0316/01	1.00	From 16.04.2018 to 30.04.2018 &
					0.77	From 01.05.2018 to 31.05.2018

Note: \* transactions partially/ not approved by RLDC

## Annexure-6(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
15	Gujarmal Modi Hosp/BRPL	Sandhya Hydro Power Proj. (H.P)	0.446400	From 01.05.18 to 31.05.18 under OA ISOA/0305/06	0.57	From 16.04.2018 to 31.03.2019
16	Mother Diary/TPDDL					
17	Indian Hotels(Taj Vivanta)/BRPL	HPSEB	0.663840	From 01.05.2018 to 31.05.2018 under OA ISOA/0308/03	0.97	From 16.04.2018 to 30.04.2018
					0.86	From 01.05.2018 to 31.05.2018
18	Escort Heart/BRPL					
19	Devki_Devi_Foundation /BRPL	Sandhya Hydro Power Proj. (H.P)	0.729120	From 01.05.18 to 31.05.18 under OA ISOA/0302/06	0.95	From 16.04.2018 to 31.03.2019
20	Asian Hotel/BRPL	Sandhya Hydro Power Proj. (H.P)	1.235040	From 01.05.18 to 31.05.18 under OA ISOA/0304/06	1.60	From 16.04.2018 to 31.03.2019
21	Wave Aerocity/BRPL	Sikkim	0.000000	From 14.05.18 to 31.05.18 under OA ISOA/0348/01*	0.50	From 08.05.2018 to 10.05.2018.
					0.48	From 11.05.2018 to 16.05.2018 & 01.06.2018 to 31.10.2018.
					0.10	From 17.05.2018 to 31.05.2018.
22	Sheraton/BRPL					
23	DIAL/BRPL	HPSEB	3.797760	From 01.05.18 to 31.05.18 under OA ISOA/0337/06	5.00	From 18.04.2018 to 31.03.2019
24	Shiva Alloys Pvt. Ltd./TPDDL	NCS Sugar Ltd			1.1(NR)	From 10.11.2017 to 13.01.18 & 19.01.18 to 25.01.18 &
					0.10	From 14.01.2018 to 18.01.2018 & 26.01.2018 to 26.01.2018 & 01.02.2018 to 03.02.2018 & 02.03.2018 to 31.05.2018

Note: \* transactions not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per Format-5B	Duration of Approved Quantum as per Fromat-5B
25	All India Society for Health Aid Edu /BRPL	Sandhya Hydro Power Proj. (H.P)	0.578700	From 01.05.18 to 31.05.18 under OA ISOA/0306/01 & 01R	0.76	From 25.04.2018 to 31.03.2019
26	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	PR Engineering (J & K)	0.885360	From 01.05.18 to 31.05.18 under OA ISOA/0318/02	1.20	From 06.04.2018 to 30.06.2018
27	Select City Walk/BRPL	Mizoram / Nagaland	<b>1.565783</b>	From 01.05.18 to 31.05.18(Time slot 00:00 to 18:00 & 23:00 to 24:00) & From 03.05.18 to 13.05.18 & 16.05.18 to 31.05.18 (Time slot 18:00 to 23:00) under OA ISOA/0307/12* & ISOA/0307/R/36 to 62	3.34	From 01.04.2018 to 31.05.2018
28	Rajiv Gandhi Cancer Inst./TPDDL	HPSEB	0.736560	From 01.05.18 to 31.05.18 under OA ISOA/0335/02	1.00	From 16.04.2018 to 31.03.2019
29	Bird Hosp/BRPL	Sikkim			0.30	From 11.05.18 to 17.05.2018 & 01.06.2018 to 31.10.2018
					0.10	From 18.05.18 to 31.05.2018
30	Bird Airport Hotel pvt.Ltd/BRPL	Sikkim	0.000000	From 14.05.18 to 31.05.18 under OA ISOA/0346/01*	0.50	From 08.05.2018 to 10.05.2018
					0.48	From 11.05.2018 to 16.05.2018 & 01.06.2018 to 31.10.2018
					0.10	From 17.05.2018 to 31.05.2018
31	Amazon/BRPL					
32	Tirupati Bldg/BRPL					
33	Today Hotels/BRPL	Nagaland			0.50	From 21.05.2018 to 31.10.2018.
34	Caddie Hotels/BRPL	Mizoram	0.257268	From 03.05.18 to 13.05.18 under OA ISOA/0322/04 to 14	1.00	From 25.04.2018 to 16.05.2018 & 01.06.2018 to 31.10.2018
					0.10	From 17.05.2018 to 31.05.2018
35	Indian Spinal Injuries Centre/BRPL	Sikkim			0.40	From 14.05.2018 to 27.05.2018.
36	Aria/BRPL	HPSEB	1.034160	From 01.05.18 to 31.05.18 under OA ISOA/0310/03	1.34	From 01.05.2018 to 31.05.2018.
37	Rajan Dhall/BRPL					

Note: \* transactions partially/ not approved by RLDC

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration	Approved Quatum in MW as per	Duration of Approved Quantum as
38	DLF Emporio/BRPL	Mizoram			1.30	From 25.04.18 to 31.10.18.
39	Divine Infracon Pvt.Ltd./BRPL					
40	Eros Grand Resort & Hotels Pvt. Ltd./BYPL	Sikkim	0.300183	From 01.05.18 to 31.05.18 under OA ISOA/0345/01	0.60	From 01.05.2018 to 31.10.2018
41	Pride Plaza Hotels Pvt. Ltd./BRPL					
42	Juniper Hotel Pvt. Ltd. (Andaaz)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.773760	From 01.05.18 to 31.05.18 under OA ISOA/0300/06	1.00	From 16.04.2018 to 31.03.2019
43	Lakshmipat Singhanian Medical/BRPL	Mizoram	0.000000	From 01.05.18 to 31.05.18 under OA ISOA/0312/01R*	0.50	From 11.04.2018 to 30.06.2018
					0.10	From 01.05.2018 to 31.05.2018
44	Unison Hotels (Grand Hotel)/BRPL	Sandhya Hydro Power Proj. (H.P)	0.751440	From 01.05.18 to 31.05.18 under OA ISOA/0303/01	0.97	From 16.04.2018 to 31.03.2019
45	Eros Resorts & Hotels(Eros Group)/BYPL	Sikkim	0.208190	From 01.05.18 to 31.05.18 under OA ISOA/0344/01	0.40	From 01.05.2018 to 30.06.2018

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**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	22.7158455	-16.6923830
	BYPL	0.0295530	-130.8129350
	TPDDL	9.5783037	-64.4466545
	NDMC	2.7703503	-23.0033925
	MES	0.0000000	0.0000000
	Total	35.0940525	-234.9553650
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.